

ICC Docket No. 01-0423
Response of Commonwealth Edison Company
To Illinois Industrial Energy Consumers
Ninth Set of Data Requests to Commonwealth Edison Company
IIEC 9.146 through 9.160
Dated September 28, 2001

The following data requests are directed to the Rebuttal Testimony of Alan Heintz, ComEd Ex. 33.

IIEC 9.160 At page 13, lines 299-300, of his rebuttal testimony, Mr. Heintz states that one of the reasons non-residential revenue requirements have grown more rapidly than residential classes is because "the relative increases in revenue requirement among classes also reflect changing patterns of loads over time." Please provide a comparison showing the increases in class non-coincident peaks since Docket No. 99-0117.

RESPONSE: The statement that Mr. Heintz made on lines 299-300 of his rebuttal testimony offers the class load as one of the many factors that may impact the allocation of costs to customer classes. It is not offered as a reason that revenue requirements for nonresidential customers have grown more rapidly than the revenue requirements for residential customers.

The attachment to the response 9.160 shows the noncoincident demands by customer class from the embedded cost of service studies filed in Docket No. 99-0117 and in Docket No. 01-0423. Percentage changes from the amounts in Docket No. 99-0117 to the amounts in Docket No. 01-0423 are also provided in the attachment.

OFFICIAL FILE
I.C.C. DOCKET NO. 01-0423
IIEC Exhibit No. Cross 61
Witness Heintz
Date 11-14-01 Reporter ICL

Noncoincident Demand by Customer Class (NCP) (1)
in the Embedded Cost of Service Studies

Class	Docket 99-0117 (2)	Docket 01-0423 (3)	Percent Change
Residential			
Single Family WO/Space Heat	7,421,532	7,361,804	-1%
Single Family W/Space Heat	317,189	372,791	18%
Multi Family WO/Space Heat	1,066,420	1,346,092	26%
Multi Family W/Space Heat	540,599	823,469	52%
Non-Residential -			
With Only Watt-hour Only Meters	190,174	190,010	0%
0 kW up to and including 25 kW	823,052	930,041	13%
Over 25 kW up to and including 100 kW	1,852,197	1,684,283	-9%
Over 100 kW up to and including 400 kW	2,068,712	2,289,664	11%
Over 400 kW up to and including 800 kW	1,562,061	1,643,134	5%
Over 800 kW up to and including 1,000 kW	445,665	503,136	13%
Over 1,000 kW up to and including 3,000 kW	1,911,025	1,924,025	1%
Over 3,000 kW up to and including 6,000 kW	1,061,957	1,121,392	6%
Over 6,000 kW up to and including 10,000 kW	536,571	508,889	-5%
Over 10,000 kW	1,632,986	1,764,001	8%
Fixture-included Lighting	36,082	33,664	-7%
Street Lighting - Dusk to Dawn	133,524	127,638	-4%
Street Lighting - All Other Lighting	19,739	11,063	-44%
Railroad	115,557	138,486	20%
Pumping	138,234	127,621	-8%

- (1) Unless otherwise indicated, all units on this page are in kilowatts.
- (2) Class NCP with T&D loss in ComEd Exhibit 10.1, Schedule No. 2, Pages 25 and 26 of 30 (Revised), line 4.
- (3) Class NCP with distribution loss in ComEd Exhibit 14.1, Schedule No. 2b, Pages 1 and 2 of 4, line 13.